

# FILE NOTATIONS

Entered in HUD File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief  
 Approval Letter  
 Disapproval Letter

*J.W.B.*  
*9-27-73*

## COMPLETION DATA:

Date Well Completed .....  
 W..... WW..... TA.....  
 GW..... OS..... PA.....

Location Inspected ..  
 Bond released  
 State or Fee Land .....

## LOGS FILED

Driller's Log.....  
 Electric Log (No.) .....  
 E..... I..... Dual I Lat..... GR-N..... Micro.....  
 ZHS Sonic CR..... Lat..... Mi-L..... Sonic.....  
 CBLog..... CCLog..... Others.....

# PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET  
SAN FRANCISCO, CALIFORNIA 94105  
(415) 781-0474 LOCAL 1992

September 20, 1973

JACK L. WROBLE  
EXPLORATION MANAGER

Mr. Gerald R. Daniels  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah 84111

Utah Division of Oil & Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Re: Lease No. U-10423, Permit No. API 43-019-30178  
NW SE Section 11, T16S, R24E, SLB&M  
Grand County, Utah

Gentlemen:

Pacific Transmission Supply Company requests a change of location for the captioned well. The change was requested by the Bureau of Land Management to minimize the effect on the natural environment. We are most happy to comply with this request.

Enclosed are the supporting documents describing the change in location. Our 12 point surface plan remains as submitted to you by letter dated August 28, 1973 for the original location.

Very truly yours,



J. L. WROBLE

Encls.

cc Mono Power Company  
P. O. Box 800  
Rosemead, California 97770

Chorney Oil Company  
401 Lincoln Tower Building  
Denver, Colorado 80203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10423
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Pacific Transmission Supply Co. & Mono Power Co		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1694' FEL & 2123' FSL Sec. 11, T16S, R24E, SLB & M At proposed prod. zone Grand County, Utah		9. WELL NO. 33-11
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 21 Miles Northwest of Mack, Colorado		10. FIELD AND POOL, OR WILDCAT San Arroyo
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 400'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T16S, R24E, SLB&M
16. NO. OF ACRES IN LEASE 1200.00 acres		12. COUNTY OR PARISH Grand
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres.		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First well 6600'		19. PROPOSED DEPTH 6600'
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7188' ungraded
22. APPROX. DATE WORK WILL START* September 25, 1973		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.2# H40	200'	Cement to surface
8 3/4"	7"	20.0# K55	2950'	Cement up 500'
6 1/4"	4 1/2"	9.5# & 10.5# J55		

It is planned to drill a well at the above location to test the natural gas prospects in the various sand reservoirs in the Dakota, Cedar Mountain, and Morrison formations. The well will be drilled with rotary tools, using air or air-mist for a circulating medium, to a depth of approximately 6600' or to commercial production, whichever is at the lesser depth. A blowout preventor and rotating head will be installed on top of the 9-5/8" surface casing (which will be cemented back to the surface) to maintain adequate control of all pressures at all times. It is planned to drill through the Castlegate section and set 7" intermediate casing into the top of the Mancos shale. If production is found in the Dakota, Cedar Mountain, or Morrison sections, a production string of 4-1/2" casing will run to sufficient depths to produce the well.

*Approved in accordance with spacing order*

*Drilling Unit #6*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

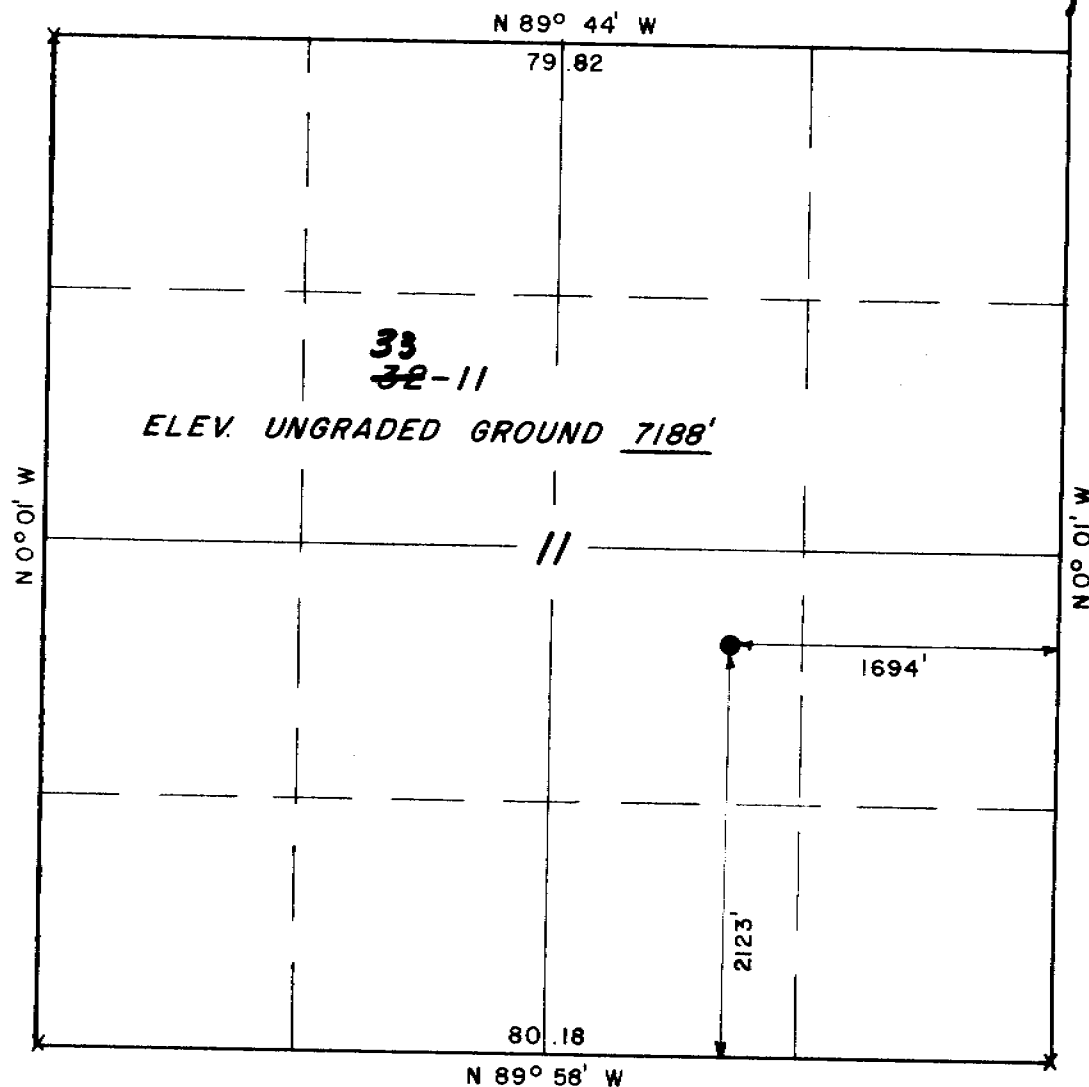
24. SIGNED <i>J. L. W. [Signature]</i>		TITLE EXPLORATION MANAGER		DATE 9/21/73
(This space for Federal or State office use)				
PERMIT NO. 43019-304179		APPROVAL DATE		
APPROVED BY <i>L</i>		TITLE		
CONDITIONS OF APPROVAL, IF ANY:		DATE		

T16S, R24E, S.L.B.&M.

1/4 Cor.  
2 | 1

PROJECT  
PACIFIC TRANSMISSION SUPPLY  
COMPANY & MONO POWER COMPANY

Well location, ~~33~~<sup>33</sup>-11, located as  
shown in the NW 1/4 SE 1/4,  
Section 11, T16S, R24E, S.L.B.&M.  
Grand County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2454  
STATE OF UTAH

Revised: 14 Sept., 1973

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	AUGUST 21, 1973
PARTY	NJM BB BW	REFERENCES	GLO Plat
WEATHER	FAIR	FILE	Pacific Gas Tran.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T16S, R24E, SLB&amp;M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pacific Transmission Supply Co. &amp; Mono Power Co.

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1694' F&amp;L &amp; 2123' FSL

Sec. 11, T16S, R24E, SLB &amp; M

Grand County, Utah

14. PERMIT NO.

API # 43-019-30178

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7188' Ground Ungraded

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Alter location

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to topographical problems, which the BLM felt would have greatly affected the natural environment of the area at the original drillsite, it was suggested we find a better location. The location which is now being submitted was therefore selected and approved by the BLM. Since the altered location appears to be geologically as favorable as the original location and to comply with the BLM request we have restaked the location and now designated the well as 33-11. Attached is a new survey plat and revised form 9-331C. The 12 point environment plan remains unchanged.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

EXPLORATION MANAGER

DATE

9/21/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

320 Ac.  
Drig. Unit

PROPOSED  
LOCATION

Pease  
Anderson # 2

PLANNED ROAD

BRUSHER  
CANYON

EAST CANYON

EXISTING ROAD

PACIFIC TRANSMISSION SUPPLY COMPANY

# 33-II

GRAND COUNTY, UTAH

Proposed Location & Road Map (REVISED)

September 27, 1973

Pacific Transmission Supply Company  
& Mono Power Company  
245 Market Street  
San Francisco, California 94105

Re: Well No. Federal #33-11  
Sec. 11, T. 16 S, R. 24 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 149-1, said well to be designated as Drilling Unit Well No. 6, Zone II.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30179.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		9. WELL NO. 33-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1694' FEL & 2123' FSL Sec. 11, T16S, R24E, SLB&M Grand County, Utah		10. FIELD AND POOL, OR WILDCAT San Arroyo	
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 11, T16S, R24E, SLB&M		12. COUNTY OR PARISH Grand	
14. PERMIT NO. API #43-019-30178		13. STATE Utah	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7188' Ground Ungraded			

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Weekly Report

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/3/73 - Spudded at 3:00 p.m.

10/4/73 - Finished rigging up and drilled rat hole. Drilled 12-1/4" surface hole to 201'.

10/5/73 - Ran 5 joints (206.41') of 9-5/8" 32.2 lbs. per foot H40 casing. Set at 201' KB. Cemented with 100 sacks Glass G cement with 2% calcium chloride. Good returns. Plugged down at 6:30 p.m. on 10/4/73. Waiting on cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

EXPLORATION MANAGER

DATE

10/5/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T16S, R24E, SLB&amp;M

1. OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1694' FEL & 2123' FSL  
Sec. 11, T16S, R24E, SLB&M  
Grand County, Utah

14. PERMIT NO.

API #43-019-30178

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7188' Ground Ungraded

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Weekly Report

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

10/6/73 - TD 496'. Drilling in Mesaverde.

10/7/73 - TD 1,537'. " " "

10/8/73 - TD 1,920'. " " "

10/9/73 - TD 2,476'. " " "

10/10 - TD 2,970'. Drilling in Mancos.

10/11 - Ran 7" 20# casing to 2953' KB. Cemented with 100 sacks cement, 2% calcium  
chloride.

10/12/73 TD 2,970'. Drilling in Mancos.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

EXPLORATION MANAGER

DATE

10/12/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: Mono Power Company  
Utah Division of Oil  
& Gas Conservation  
EHW  
CHF

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)Form approved,  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T16S, R24E, SLB&amp;M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1694' FEL &amp; 2123' FSL

Sec. 11, T16S, R24E, SLB&amp;M

Grand County, Utah

14. PERMIT NO.

API #43-019-30178

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7188' Ground Ungraded

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Weekly Report

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/14/73 - 10/15/73 - No reports.

10/16 - TD 5,410' in Mancos. Dust Drilling. Mancos gas tested at 4,816' on a 1/8" orifice 12 lbs or 10.5 Mcf/day.

10/17 - TD 6032' in Mancos. Tested Mancos gas at 5747' on a 1/8" orifice. After one hour pressure was 45 lbs. or 25.6 Mcf/day.

10/18 - Tested Mancos gas at 6032' on a 1/8" orifice. - 90 Mcf/day.

10/19 - TD 6,429'. In Buckhorn. Preparing to run casing. Buck Horn sandstone: Top part 6408'-6411', bottom part 6416'-6423' - best part 6416-6419'. Gas was measured through a 2" line on a 1-1/2" orifice - 25 lbs. or 2,258,000 cubic feet per day.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

J. L. WROBLE

TITLE EXPLORATION MANAGER

DATE 10/19/73

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Copies: Mono Power Company  
Utah Division of Oil  
& Gas Conservation  
EHW  
CHF

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T16S, R24E, SLB&amp;M

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1694' FEL & 2123' FSL  
Sec. 11, T16S, R24E, SLB&M  
Grand County, Utah

14. PERMIT NO.

API #43-019-30178

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7188' Ground Ungraded

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Weekly Report

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10/23 - Continued picking up 2-3/8" tubing. Commenced drilling a short cement stringer out at 6385' KB at 6:00 p.m. 10/22. Drilled out 2 short cement stringers above the top of the DV opening and closing plugs. Drilled out the DV opening and closing plugs and the cement filled casing shoe. Also drilled formation from 6429' to 6436' KB (tubing measurements). The drilling of the casing shoe was due to an error in drilling depth measurements. As a result of drilling the shoe, it was decided to remove the circulating head and stringer reopened from the well head and install double ream type BOPs before tripping the tubing to run logs and run production string tubing.
- 10/24 - Completed installing BOPs. Pulled drilling string of tubing out of hole. Ran Gamma-Neutron Log and a micro-seismograph cement bond log. Cement Bond Log showed type of cement behind 4-1/2" casing to be @ 4740' KB and good cement bond throughout the entire cemented interval. Ran a B-Z drill castiron bridge plug on wire line and set bridge plug in 4-1/2" casing immediately above the casing shoe @ 1419.5' KB. (casing measurement). Unloaded the blind rams in the BOPs and pressure tested the bridge plug and casing to 2000 psi. Held okay. Removed the BOP and installed well head equipment for unloading the 4-1/2" casing with air while running production string.
- 10/25 - Ran 2-3/8" production string tubing and unloaded fresh water from casing as tubing ran in hole to top of bridge plug at 6421.71'. Bottom of packer is at 6378.73'. Perforated 6411-7419 with 2 shots per ft. (Gamma Neutron measurement). Completed perforations at 1:00 a.m. Opened well to pit at 1:30 a.m. Well making 500 MCGPH.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

J. L. WROBLE

TITLE

EXPLORATION MANAGER

DATE

10/26/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: Mono Power Company  
Utah Division of Oil  
& Gas Conservation  
EHW  
CHF

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-10423	
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1694' FEL & 2123' FSL Sec. 11, T16S, R24E, SLB&M Grand County, Utah		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. API #43-019-30178		9. WELL NO. 33-11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7188' Ground Ungraded		10. FIELD AND POOL, OR WILDCAT San Arroyo	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T16S, R24E, SLB&M	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Weekly Report <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/26/73 - Released rotary rig at 12:00 noon 10/25. Closed well in at 3:30 p.m. 10/25 to tear down and move rotary rig.  
Initial flow from well commenced at 1:30 a.m. 10/25. Following perforations of 4-1/2" casing, opened well to burning pit at 1:00 a.m. 10/25. Well produced through a 2" orifice well tester with a 1" orifice plate installed from 9:00 a.m. to 3:00 p.m. 10/25. Flow included a spray of fluid gas. Measured flow rates increased from approximately 45 Mcf/day to approximately 695 Mcf/day by 2:00 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Exploration Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies:

Mono Power Company  
Utah Division of Oil  
& Gas Conservation

EHW  
CHF

\*See Instructions on Reverse Side

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming 82601

## GAS ANALYSIS REPORT

Company Pacific Transmission Supply Company Date October 30, 1973 Lab. No. 11308  
Well No. 33-11 Federal Location NW SE 11 16S-24E  
Field San Arroyo Formation Buckhorn  
County Grand Depth 6408-6436  
State Utah Sampling point Flowline  
Line pressure 13 psig; Sample pressure 13 psig; Temperature F; Container number

Remarks Sample received 10-27-73

Component	Mole % or Volume %	
Oxygen	0	
Nitrogen	0.60	
Carbon dioxide	1.05	
Hydrogen sulfide	0	
Methane	90.37	
Ethane	5.54	Gallons per MCF
Propane	1.42	0.390
Iso-butane	0.30	0.098
N-butane	0.30	0.094
Iso-pentane	0.13	0.047
N-pentane	0.07	0.025
Hexanes & higher	0.22	0.101
Total	100.00	0.755

GPM of pentanes & higher fraction 0.173

Gross btu cu. ft. @ 60° F. & 14.7 psia (dry basis) 1087 ✓  
Specific gravity (calculated from analysis) 0.626  
Specific gravity (measured) 0.627

Remarks:

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming 82601

## GAS ANALYSIS REPORT

Company Pacific Transmission Supply Co. Date October 30, 1973 Lab. No. 11326  
Well No 33-11 Federal Location NW SE 11 16S-24E  
Field San Arroyo Formation Buckhorn  
County Grand Depth 6405-6436  
State Utah Sampling point Flowline  
Line pressure 10 psig; Sample pressure 4 psig; Temperature F; Container number 55L  
Remarks

Sample received 10-29-73

Component	Mole % or Volume %	
Oxygen	0	
Nitrogen	0.62	
Carbon dioxide	1.36	
Hydrogen sulfide	0	
Methane	89.98	
Ethane	5.55	Gallons per MCF
Propane	1.42	0.390
Iso-butane	0.31	0.101
N-butane	0.31	0.098
Iso-pentane	0.14	0.051
N-pentane	0.08	0.029
Hexanes & higher	0.23	0.106
Total	100.00	0.775

GPM of pentanes & higher fraction 0.186

Gross btu cu ft. @ 60° F. & 14.7 psia (dry basis) 1085

Specific gravity (calculated from analysis) 0.630

Specific gravity (measured) 0.628

Remarks

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND  
SUBVY OR AREA

Sec. 11, T16S, R24E, SLB&amp;M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1694' FEL &amp; 2123' FSL

Sec. 11, T16S, R24E, SLB&amp;M

Grand County, Utah

14. PERMIT NO.

API #43-019-30178

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7188' Ground Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Weekly Report

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

10/27-10/29 - Ran in hole with bottom hole pressure bomb at 1:30 p.m. 10/27. Established  
2 flow rates through a 1-1/4" orifice plate in a 2" orifice well tester.  
Maximum flow rate 1,043,000 cubic feet per day.  
Closed well in for bottom hole pressure build-up at 5:30 p.m. 10/27/73.  
Took bottom hole pressure build-up from 5:30 p.m. 10/27 to 9:30 a.m.  
10/29. The maximum top hole shut in pressure was 805 psi.

10/30/73 - Well continues to be shut in since 9:30 a.m. 10/29.

10/31/73 - " " " " " "

11/1/73 - " " " " " "

11/2/73 - " " " " " "

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE EXPLORATION MANAGER

DATE 11/2/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Copies: Mono Power Company  
Utah Division of Oil  
& Gas Conservation  
EHW  
CHF

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T16S, R24E, SLB&amp;M

1.

OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1694' FEL &amp; 2123' FSL

Sec. 11, T16S, R24E, SLB&amp;M

Grand County, Utah

14. PERMIT NO.

API #43-019-30178

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7188' Ground Ungraded

12. COUNTY OR PARISH

Grand

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Weekly Report

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/10 - No report

11/11 - Shut in tubing pressure 800 psi on a 1000 psi gauge. Opened well to-flow through a 1" orifice plate and a 2" orifice well tester 41 psi. Rate of 1,184,000 cubic feet per day with tubing pressure of 51 psi. Second rate through a 1" orifice well plate in 2" orifice well tester 29 psi. Rate of 930,000 cubic feet per day with tubing pressure of 430 psi. Well flowed periodical faint sprays of fluid. Left well open overnight and continuing to flow.

11/13 - Shut in tubing pressure 800 psi at 3:00 p.m. 11/11/73. Casing pressure 0 psi. Commenced bleeding tubing pressure to flare pit at 3:05 and did not recover any slugs of fluid from tubing. Only fluid recovered was an occasional light spray of condensate and possible water while flowing wide open through the 2" adjustable choke on the wellhead. Installed 1" orifice plate in 2" orifice well tester on flow line from the tubing to the flare pit at 5:10 p.m. Recorded an unstabilized flow rate of 1,184,000 cubic feet per day with a tubing pressure of 42 psi from 5:30 p.m. to 6:00 p.m. Reduced flow rate through 2" adjustable choke at 6:00 p.m. 11/11/73 and recorded an unstabilized flow rate of 930 Mcf/day with tubing pressure of 430 psi. Continued to flow well through same adjustment on well head choke to 1:00 p.m. 11/12/73. Recorded flow rate was stabilized at 710 Mcf/day with wellhead tubing pressure at 448 psi from 5:00 a.m. to 1:00 p.m. 11/12.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

EXPLORATION MANAGER

DATE

11/9/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: Mono Power Company  
Utah Division of Oil  
& Gas Conservation  
EHW  
CHF

\*See Instructions on Reverse Side

11/13 Cont'd.

Opened a 2" wellhead choke at 1:00 p.m. and recorded a stabilized flow rate of 1,100,000 cubic feet per day to 2:45 p.m.

11/14 - 11/15 - No reports.

5 1 89

PACIFIC TRANSMISSION SUPPLY COMPANY

9#10

64 EAST MAIN STREET  
VERNAL, UTAH 84078  
(801) 789-4573

TRANSMITTAL

Date November 12, 1973

To Utah Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116 ATTN: Mr. Cleon B. Feight

From Pacific Transmission Supply Company  
64 East Main Street  
Vernal, Utah 84078

Enclosed please find the following data for your files for  
well number San Arroyo #33-11 located in Grand County, Utah.

- ☐ A F E
- ☐ Well Prognosis
- ☒ Casing Bond Log
- ☐ Set of Logs
- ☒ Mud and/or Sample Log
- ☐ Core Analysis
- ☐ Gas Analysis
- ☐ Water Analysis
- ☐ DST Report
- ☐ Completion Report

*R. Dethlefsen*  
R. D. Dethlefsen

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 41-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Pacific Transmission Supply Company & Mono Power Company						5. LEASE DESIGNATION AND SERIAL NO. U - 10423	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1694' FEL & 2123' FSL At top prod. interval reported below Sec. 11, T16S, R24E, SLB & M At total depth Grand County, Utah						7. UNIT AGREEMENT NAME	
14. PERMIT NO. API 43-019-30179						DATE ISSUED Sept. 27, 1973	
15. DATE SPUDDED 10/3/73						16. DATE T.D. REACHED 10/19/73	
17. DATE COMPL. (Ready to prod.) 10/26/73						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7192' Grd, 7202' KB	
19. ELEV. CASINGHEAD 7191' KB						20. TOTAL DEPTH, MD & TVD 6436' KB	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Buckhorn Sand 6408'–6436' KB. Open hole completion cemented from 6400.95' to 4740' KB, Lynes ECP Seal from 6402–6405'.						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex Gamma-Neutron, Welex Micro-Seismogram						27. WAS WELL CORDED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.3 H40		201' KB		12 1/4"	
7"		20.0 K55		2953' KB		8-3/4"	
4 1/2"		11.6 & 10.5		6423' KB		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6385.21' KB		6378.73' KB			
31. PERFORATION RECORD (Interval, size and number)							
6411–19' KB w/2 holes per foot							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6420–6421.5' KB				CIBP set in 4 1/2" Csg.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing Gas Well				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11/12/73		24		1" orifice			
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLG.W. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
448 psig		0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Howard Wycoff	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Eugene R. Henry		ENGINEER				11/20/73	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 28:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
The well was mist drilled from surface to 2970' at which depth 7" intermediate casing was run and set at 2953' KB.						
Gas too small to measure was noted after connections while drilling the Castlegate zone. From 2970' to total depth, the hole was air drilled and dusted all the way. The following tests were made while drilling the hole:				Mesaverde	Surface	2595' KB
				Castlegate	2595' KB	2700' KB
				Mancos	2700' KB	6227' KB
				Dakota	6227' KB	6329' KB
				Cedar Mtn.	6329' KB	6436' KB
Mancos	2700'	3781'	Tried to measure gas thru 1/8" orifice, too small to measure after 40 min. thru 1/8" orifice measured - 20.3 mcf/day.			
Mancos	3781'	4090'	after 10 min thru 1/8" orifice measured 10.5 mcf/day.			
Mancos	4090'	4816'	after 1 hour thru 1/8" orifice measured 25.6 mcf/day.			
Mancos	4816'	5747'	after 5-1/3 hrs. thru 1/4" orifice measured 91.1 mcf/day and some condensate.			
Mancos	5747'	6032'	after 30 min. thru 1/2" orifice measured 2,258 mcf/day.			
Buckhorn	6408'	6425'				

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number San Arroyo #33-11  
Operator Pacific Transmission Supply Co. - Mono Power Company  
Address 64 East Main, Vernal, Utah - P.O. Box 800, Rosemead, California  
Contractor Willard Pease Drilling Company  
Address Grand Junction, Colorado  
Location NW 1/4, SE 1/4, Sec. 11, T. 16 N., R. 24 E., Grand County.  
S N

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>	
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>NONE</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-10423

LESSEE'S MONTHLY REPORT OF SALES AND ROYALTY

Lessee Pacific Transmission Supply Company Month April, 1974  
Location 11 16S 24E SLB&M  
(Section) (T.) (R.) (M.)  
Field San Arroyo County Grand State Utah

Following are ALL runs and sales made this month  
(If no runs or sales of any products were made, state NONE under the appropriate heading)

OIL					GAS			
Tank No.	Date	Net Barrels Run	Gravity	Price Per Barrel	Value	Sales in 1,000 Cu. Ft. @ 10 oz. and 14.4#	Price per 1,000 Cu. Ft.	Value
No Sales During March						None		
						TOTAL	AVERAGE	TOTAL
PURCHASER OF ABOVE GAS								
GASOLINE								
						Sales in Gallons	Price Per Gallon	Value
						None		
						TOTAL	AVERAGE	TOTAL
PURCHASER OF ABOVE GASOLINE								
BUTANE AND OTHER LIQUID PRODUCTS								
						Sales in Gallons	Price Per Gallon	Value
						None		
						TOTAL	AVERAGE	TOTAL
PURCHASER OF ABOVE BUTANE OR OTHER LIQUID PRODUCTS								
		TOTAL BARRELS RUN	AVERAGE PRICE	TOTAL VALUE				
PURCHASER OF ABOVE OIL								

NUMBER OF OIL PRODUCING WELLS AFFECTING ROYALTY COMPUTATIONS \_\_\_\_\_

ROYALTY				
Product	Sales	Royalty Rate	Royalty Quantity	Royalty Value
OIL (Barrels)			None	
GAS (1,000 Cu. Ft.)			None	
GASOLINE (Gallons)			None	
BUTANE and Other Liquid Prod.			None	

ACKNOWLEDGMENT

I have read and examined the statements made hereon and find them true, accurate, and complete.

(Signature and title of officer authorized to sign for lessee)

E H Winsor  
(Lessee or Operator)

Manager of Mineral Leases  
Pacific Transmission Supply Co.  
245 Market Street  
San Francisco, CA 94105

The United States Criminal Code, 18 U. S. C. 1001, makes it a criminal offense to make a willfully false statement or representation to any Department or Agency of the United States as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: April 1974 Report of: Pacific Transmission Supply Company  
(Name of Individual or Company)  
Name of Lease or Unit: San Arroyo No. 33-11 (33-16S-24E) Address: 245 Market Street, San Francisco, CA 94105  
Field or Pool: San Arroyo County: Grand Phone No: (415) 781-0474

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS	None	-	-	None	None	None	None	-	X\$.0015	\$ -0-
CRUDE OIL	None	-	-	None	None	None	None	-	X\$.0015	\$ -0-
Other Hydro carbons	None	-	-	None	None	None	None	-	X\$.0015	\$ -0-
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION										\$ -0-

\*Other Hydrocarbons Produced at Well in Liquid Form

COC  
MONO  
CF

By: E. H. Winsor  
E. H. WINSOR  
.... Manager of Mineral Leases  
(Title)  
.... May 3, 1974  
(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

4

PACIFIC TRANSMISSION SUPPLY COMPANY

AMB

245 MARKET STREET  
SAN FRANCISCO, CALIFORNIA 94105  
(415) 781-0474 LOCAL 3795

EDWARD H. WINSOR  
MANAGER OF MINERAL LEASES

May 7, 1974

Mr. Cleon B. Feight, Director  
Utah Division of Oil & Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

RE: Monthly Reports  
Well No. 33-11  
Township 16 South, Range 24 East, SLB&M  
Section: 11  
San Arroya Area  
Grand County, Utah

In view of the fact that the captioned well remains in a shut-in status, it is hereby requested that the required Monthly Reports of Operations and Sales and Royalty be submitted every three months until such time that activity is commenced.

We are submitting the reports for the month of April 1974 and will submit a report for the ensuing three months in August of this year if granted your approval. Thereafter a similar report will be submitted every three months.

Sincerely,

EH Winsor

RMM:mcs

Enclosures

CC 5-13-74

*MB*

# PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET  
SAN FRANCISCO, CALIFORNIA 94105  
(415) 781-0474

July 2, 1974

Mr. Cleon B. Feight, Director  
Utah Division of Oil & Gas  
Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

RE: Well 1-11 (U-15254) Well 2-B-27 (U-0137844)  
Well 1-18 (U-0145459) Well 33-11 (U-10423)

The above-captioned wells are shut-in indefinitely. The next Report of Operations will cover the period of June 1, 1974 through December 31, 1974 and will be filed on or before January 16, 1975.

Would you please grant us permission to file the Oil & Gas Conservation Levy Report on an annual calendar year basis.

Sincerely,

*W G Stelling*

W. G. Stelling  
Lease Records Supervisor

WGS:mcs

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JUL 8 1974

BY *Cleon B. Feight*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-10423  
UNIT \_\_\_\_\_

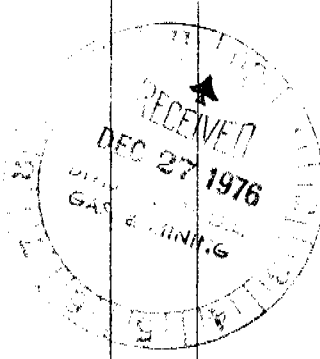
## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field San Arroyo

The following is a correct report of operations and production (including drilling and producing wells) for the month of January thru August, 1976,

Agent's address 245 Market Street Company Pacific Transmission Supply  
San Francisco, CA 94105 Signed E. H. Wimmer

Phone (415) 781-0474 Agent's title Manager of Mineral Leases

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE Sec. 11	16S	24E	33- 11	0						Shut-in
										

12/20/76  
USGS  
UO&GCC  
COC  
MONO

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329  
(January 1950)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-B356.5.  
Utah  
LAND OFFICE  
LEASE NUMBER U-10423  
UNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field San Arroyo

The following is a correct report of operations and production (including drilling and producing wells) for the month of January thru December, 19 76,

Agent's address 245 Market Street Company Pacific Transmission Supply  
San Francisco, CA 94105 Signed E H Uman

Phone (415) 781-0474 Agent's title Manager of Mineral Leases

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE Sec. 11	16S	24E	33- 11	0						Shut-in

JAN 11 1977

USGS  
D&CCC  
COC  
MONO  
FILES

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329  
(January 1950)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1694' FEL 2123' FSL Section 11, T.16S., R.24E.

14. PERMIT NO.

43-019-30179

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

7192' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, T.16S., R.24E.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Request Temporary Surface Pit X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

RECEIVED  
NOV 23 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

William A. Ryan

TITLE

Petroleum Engineer

DATE November 15, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

BY:

\*See Instructions on Reverse Side

Federal approval of this action  
is required before commencing  
operations.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Natural Gas Corporation of California  
85 South 200 East  
Vernal, Utah 84078

Gentlemen:

Re: Well No. Federal 33-11 - Sec. 11, T. 16S., R. 24E.  
Grand County, Utah - API #43-019-30179

According to a Sundry Notice received by this office, the above referred to well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for this well with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Please submit this forms as soon as possible but not later than February 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones  
Well Records Specialist

Enclosures

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0009S/31

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>SEE ATTACHED LIST</b>	
2. NAME OF OPERATOR NATURAL GAS CORPORATION OF CALIFORNIA		6. IF INDIAN, ALLOTTEE OR TRUST NAME	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, Utah 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. <b>SEE ATTACHED LIST</b>	
15. ELEVATIONS (Show whether DP, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH	
		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The attached list will advise you of the designated Operator on several leases for which there has been some confusion in the past as to the actual operator.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knudson TITLE Technical Assistant DATE April 1, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WELL NO	LOCATION, TWP, RNG, COUNTY	LEASE NUMBER	DES/OPER	DATE	REMARKS
21-22	NE/NW Sec 22, T12S, R15E, Carbon	U-11604	* PTS	1978	
1-11	SW/SE Sec 11, T12S, R14E, Carbon	U-15254	PTS	1984	
41-9	NE/NE Sec 9, T9S, R24E, Uintah	U-5217	** NGC	1977	NGC Unit Operator
23-25	NE/SW Sec 25, T8S, R23E, Uintah	U-7386	NGC	1977	NGC Unit Operator
23-11	NE/SW Sec 11, T9S, R23E, Uintah	U-0146800	NGC	1977	NGC Unit Operator
33-11	NW/SE Sec 11, T16S, R24E, Grand	U-10423 <i>CORRECT</i>	PTS		PTS has CA which overrides NGC's DO
4-5	NE/SE Sec 5, T10S, R23E, Uintah	U-33433	NGC	1984	

\* PACIFIC TRANSMISSION SUPPLY

\*\* NATURAL GAS CORPORATION OF CALIFORNIA

*Natural Gas  
Corporation of  
California*

RECEIVED

NOV 25 1985

DIVISION OF OIL  
GAS & MINING

November 21, 1985

Bureau of Land Management  
Moab District  
P.O. Box 970  
Moab, Utah 84532

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

SUBJECT: Resumption of Production Operations  
San Arroyo 33-11  
Grand County, Utah  
Lease #U-10423

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports on Wells", advising that the above subject well was returned to a producing status on November 20, 1985. Well was shut in on July 15, 1985 as a result of a contract dispute.

Very truly yours,



Kathy Knutson  
Technical Assistant

/kk  
Attachments

cc: Operations  
S. Furtado (Rm 1449)  
Files

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pacific Transmission & Supply (by Natural Gas Corp)

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1694' FEL & 2123' FSL

14. PERMIT NO.

43-019-30179

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7192' NGL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 11, T16S, R24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator advises that above well was put back on line at 12:00 p.m., November 20, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kathy Krutson*

TITLE Technical Assistant

DATE 11-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
9211-011	PTS #33-11 16s 24E 11	06	07	<u>9</u>	12/85	<u>1030</u>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10423
2. NAME OF OPERATOR Pacific Transmission and Supply c/o Natural Gas Corp. of Ca.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1694' FEL & 2123' FSL		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-019-30179		9. WELL NO. 33-11
15. ELEVATIONS (Show whether DF, NT, GR, etc.) 7192' NGL		10. FIELD AND POOL, OR WILDCAT San Arroyo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T16S, R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) RETURN WELL TO PRODUCING STATUS <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator advises that the above well was put back on line at 12:00 noon, May 31, 1986.

RECEIVED  
JUN 04 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson

TITLE Technical Assistant

DATE 6-2-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

# PACIFIC TRANSMISSION SUPPLY COMPANY

160 SPEAR STREET  
SAN FRANCISCO, CALIFORNIA 94105-1570  
(415) 781-0474

June 2, 1987

RECEIVED  
JUN 05 1987

Bureau of Land Management  
Utah State Office  
Consolidated Financial Center  
324 South State Street  
Salt Lake City, Utah 84111-2303

DIVISION OF  
OIL, GAS & MINING

Re: Notice of Non-Responsibility for Work Performed  
or Materials or Equipment Provided  
Federal Well #33-11 - Oil & Gas Lease U-10423  
Grand County, Utah

Gentlemen:

Attached is one original copy of Notice of Non-Responsibility for Work Performed or Materials or Equipment Provided, executed by Pacific Transmission Supply Company, affecting Federal well #33-11, located in the NW/4SE/4 of Sec. 11-T16S-R24E, SLM, Grand County, Utah (U- ~~10423~~). Please place this notice in the case file for informational purposes.

By copy of this letter we, likewise, request the State of Utah to place a copy in the case file for the 33-11 well.

Should a fee be required, please let us know.

Very truly yours,

*Aida S. O'Neal*  
Aida S. O'Neal  
Asst. Contract Administrator  
Lease Records Department

ASO:kk

Attachment

cc: State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

NOTICE OF NON-RESPONSIBILITY  
FOR WORK PERFORMED OR MATERIALS  
OR EQUIPMENT PROVIDED

Pursuant to Section 38-10-109, Utah Code Annotated 1953, as enacted in 1987, Pacific Transmission Supply Company hereby gives notice that it will not be responsible for work performed, materials supplied or equipment provided for drilling, completing, reworking, testing, producing or other related activities on or in connection with the production unit for the Federal 33-11 Well located in the NW 1/4 of the SE 1/4 of Section 11, Township 16 S, Range 24 E, SL Meridian, Grand County, Utah or any subsequent well in such location.

Executed this 28<sup>th</sup> day of May, 1987.

PACIFIC TRANSMISSION SUPPLY COMPANY

By

H. G. Culp  
H. G. Culp  
Vice President

State of California

SS.

County of San Francisco

On this 28<sup>th</sup> day of May, in the year 1987, before me  
Saundra V. Jackson, the undersigned Notary Public, personally  
appeared H. D. Culp, personally known to  
me (or ~~proved to me on the oath of~~  
~~who is personally known to me~~) to be the person who executed the  
within instrument as Vice President on behalf of  
Pacific Transmission Supply Company, the corporation therein  
named, and acknowledged to me that the corporation executed it.

Saundra V. Jackson  
Notary's Signature

L.S.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. USA U-10423 <i>Pow</i>	
2. NAME OF OPERATOR (Previous) Pacific Transmission Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  062944	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1694' FEL & 2123' FSL - Sec. 11-16S-24E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. API 43-019-30179		9. WELL NO. #33-11	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7192' Grd, 7202' KB		10. FIELD AND POOL, OR WILDCAT San Arroyo (Buckhorn)	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11-T16S-R24E SLBM	
		12. COUNTY OR PARISH Grand	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Change of Operator

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Operator of the above well has been changed to:

Beartooth Oil & Gas Company  
P. O. box 2564  
Billings, Montana 59101

The well will be covered under Beartooth's Bond No. 55-77-50.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Grace E. Brown*  
Grace E. Brown

TITLE

Beartooth Oil & Gas Company  
Consultant

DATE

6/15/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**BEARTOOTH OIL & GAS COMPANY**

Regional Office  
P.O. Box 398  
Fruita, Colorado 81521

(303) 858-4158  
FAX (303) 858-4163

March 23, 1999

Mr. John Baza  
State of Utah, Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Well 43-019-31093 (BCU#16), Well 43-019-30179 (#33-11)

Dear Mr. Baza:

Beartooth Oil & Gas Company has received your certified letter Z350464771, dated March 2, 1999, outlining the shut in status of two of our gas wells, the Bryson Canyon Unit #16 and the Federal #33-11. Both of these wells were shut in ~~when natural gas~~ <sup>when?</sup> prices were very low. Since shut in, both wells were inadvertently disconnected from the gathering system by the operators of the Mesa Pipeline system.

Beartooth is working with KN-Wildhorse, the new owners of the Mesa Pipeline system, to reconnect the wells to their gathering system. It is Beartooth's plan to be able to return the Federal #33-11 to production in May, 1999 and have the Bryson Canyon Unit #16 on line in June, 1999.

If you have any questions or need more information, please contact me here in Fruita, Colorado at 970-858-4158. Thank you for your cooperation.

Sincerely,

Ken Currey  
Field Superintendent

cc: Beartooth, Billings, MT  
BLM - Moab

